

**VIRGINIA:**

**BEFORE THE VIRGINIA GAS AND OIL BOARD**

<b>APPLICANTS:</b>	Torch Energy Advisors Incorporated (herein "Torch") and Pocahontas Gas Partnership (herein "PGP") (Torch and PGP sometimes collectively referred to as "Applicants")	VGOB 95/04/18-0500-02
<b>RELIEF SOUGHT:</b>	Accountings, Disbursements from Escrow Account, and Amendment of Board's Pooling Order for Drilling Unit X-29 and X-29/B in Docket Nos. VGOB 95/04/18-0500 and 95/04/18-0500-01 entered December 11, 1995 and recorded December 19, 1995, in Deed Book 444, Page 90, as amended by Order entered April 1, 1996 and recorded April 8, 1996 in Deed Book 447, Page 460 (herein collectively "Pooling Order"); the Board's Supplemental Order Regarding Elections Entered in Docket No. VGOB 95/04/18-0500-01 Entered on September 5, 1996, and Recorded September 12, 1996 in Deed Book 453, Page 243 (herein "Supplemental Order"; all recordings being in the Office of the Circuit Court of Buchanan County, Virginia)	
<b>LEGAL DESCRIPTION:</b>	Drilling Unit Number X-29 and X-29/B in the Oakwood Coalbed Gas Fields I and II, Keen Mountain Quadrangle, Buchanan County, Virginia (herein "Subject Drilling Unit")	

## REPORT OF THE BOARD

## **FINDINGS AND ORDER**

1. **Hearing Date and Place:** This matter came on for hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on March 24, 1998, and as a result of action taken by the Board on that date, the Board hereby enters this Order.
2. **Appearances:** Jill Harrison of the firm Penn Stuart appeared in behalf of the Applicants; Sandra B. Riggs, Assistant Attorney General was present to advise the Board.
3. **Jurisdiction and Notice:** Pursuant to Va. Code § 45.1-361.1 *et seq.*, the Board finds that it has jurisdiction over the establishment and maintenance of the escrow account established by the Board for the Subject Drilling Unit pursuant to the terms of the Pooling Order, the Supplemental Order and the Amended Supplemental Order (herein "Escrow Account") into which the Unit Operator is required to deposit those funds specified in the escrow requirements of the Virginia Gas and Oil Act (herein "Act") found at Va. Code § 45.1-361.21.D., 45.1-361.22.A.2., 45.1-361.22.A.3, and 45.1-361.22.A.4. (herein "Escrowed Funds"). Further, the Board finds: (1) that it does not have jurisdiction to resolve conflicting claims of ownership to the Coalbed Methane Gas being produced by the Unit Operator from wells located on Subject Drilling Unit, (2) that it does not have jurisdiction to interpret voluntary agreements between the Gas owners/claimants and the

Unit Operator or to abridge or contravene the provisions of such agreements, and (3) that pursuant to Va. Code § 45.1-361.22.A.5, it does have jurisdiction and authority to disburse funds from the Escrow Account provided there has first been either a legal determination of Applicants' entitlement with respect to the liquidated amount of the funds on deposit in the Escrow Account attributable or allocable to Applicants' interest therein or there is an agreement by all of the owners/claimants within the drilling unit as to the amount of their respective Entitlement to the Escrowed Funds. The Applicants have represented to the Board that they have given notice to all parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code §§ 45.1-361.19 and 45.1-361.22 to notice of this application, i.e., those persons set forth in Exhibit E hereto (persons identified by the Operator in the Escrow Accounting as being owners/claimants whose interests in Subject Drilling Unit are subject to the escrow requirements of the Act and the Pooling Order (persons whose Entitlements have purportedly been placed by the Unit Operator into the Escrow Account and who, according to the Operator, are the claimants to the Escrowed Funds). The Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19.B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of state due process.

4. **Prior Proceedings:**

4.1 At the Board's hearing on April 18, 1995 in Docket Nos. VGOB 95/04/18-0500 and 95/04/18-0500-01, the Board granted the relief sought by Pocahontas Gas Partnership (herein "Operator") and pooled the interests in the Subject Formations in the Subject Drilling Unit underlying the Subject Lands for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein collectively referred to as "Coalbed Methane Gas" or "Gas") from all coal seams below the Tiller Seam, including the Upper Seaboard, Greasy Creek, Middle Seaboard, Lower Seaboard, Upper Horsepen, Middle Horsepen, War Creek, Lower Horsepen, Pocahontas No. 9, Pocahontas No. 8, Pocahontas No. 7, Pocahontas, No. 6, Pocahontas No. 5, Pocahontas, No. 4, Pocahontas No. 3, Pocahontas No. 2, and various unnamed coal seams coalbeds or pools and rock strata associated therewith (herein "Subject Formations") pursuant to Va. Code §§ 45.1-361.21 and 45.1-361.22, and the terms of the Pooling Order, and the Board named the PGP as the Operator. The Supplemental Order incorporating the Operator's Affidavit of Election, was entered by the Board *sua sponte* to comply with the requirements of the Board's Regulation 4 VAC 26-160.70.C. by supplementing the Pooling Order to complete the record regarding elections and to identify to the Board those claimants whose interests were subject to the escrow requirements of Act and the Pooling Order.

4.2 In their application to the Board to withdraw those funds in the Escrow Account which Applicants claim are uniquely attributable to their mutually conflicting Gas interests within Subject Drilling Unit, the Applicants warranted and represented to the Board that:

a. Torch and PGP are the sole claimants to the following interests within Subject Drilling Unit:

<u>Tract</u>	<u>Aggregate Undivided Interest In Tract</u>	<u>Aggregate Interest in Unit</u>
5	PGP – 100% of Oil and Gas Torch – 100% of Coal	0.3780%

b. By Assignment and Bill of Sale dated as of December 29, 1997 (herein "Assignment"), effective September 4, 1991 Trust assigned to Torch (1) the Gas Lease Royalty insofar as it relates to the production of Methane from the Conflict Property and the Non-Conflict Property and any gas royalty rights with respect to Methane that arise by operation of law or otherwise in all properties and lands pooled, unitized, communitized or consolidated with such properties (the "Royalty

Interest”) and (2) the royalties which have been held in escrow by Premier Bank as Escrow Agent and the royalty held by PGP pending the resolution of the conflicting claims to the Gas Lease Royalty, other than royalties that have been released or will be released pursuant to the term of the Garden Realty Settlement Agreement (the “Escrowed Funds”).

- c. That by the Assignment Trust assigned to Torch the Escrowed Funds attributable to the tracts identified in paragraph 4.2.a. above.
- d. Trust, Torch and PGP by agreement dated December 30, 1997 (herein “Settlement Agreement”) agreed that the portion of the Escrowed Funds uniquely attributable to their conflicting interests in Subject Drilling Unit, once determined, were to be paid as follows: a sum equal to fifty percent (50%) to PGP and a sum equal to fifty percent (50%) to Torch.

4.3 Through the application filed herein, the Applicants seek a partial disbursement of funds from the Escrow Account. A review of the Pooling Order, Supplemental Order, and Amended Supplemental Order reveals that:

- a. the Applicants have purportedly entered into voluntary agreements with the Operator with respect to their interests in Subject Drilling Unit, and
- b. the Operator’s Affidavit of Election of August 16, 1996 which was attached to and made a part of the Supplemental Order indicates that the only interests within Subject Drilling Unit that was subject to the escrow requirements of the Act and the Pooling Order were those of the persons identified in (1) Exhibit B-3 as “Unleased Owners/Claimants” and/or (2) Exhibit E as “List of Conflicting Owners/Claimants, copy is attached hereto. Those tract(s) in which Trust and PGP both held an interest (Trust as the coal owner and PGP as the gas and oil owner) were:

<u>Tract</u>	<u>Aggregate Undivided Interest In Tract</u>	<u>Aggregate Interest in Unit</u>
Tract #5	.030 Acres	0.37500

5. **Relief Requested:** Applicants requested that the Board (1) calculate the amount(s), in the aggregate, attributable to Tract 5 pursuant to the terms of Applicants’ voluntary agreements with the Operator, (2) provide for an accounting of said sums by the Operator and by the Escrow Agent to the Applicants, (3) disburse all sums due the Applicants by virtue of their voluntary agreements and/or the Pooling Order, including applicable earnings, whether held by the Operator and/or the Escrow Agent, in the manner set forth in the Settlement Agreement, and (4) effective direct the Operator to discontinue the payment of Applicants’ Entitlements attributable to their conflicting claims within Tract 5 into the Escrow Account, but rather to disburse such funds, including any applicable earnings, together with an accounting thereof, to Applicants in accordance with the Settlement Agreement.

6. **Special Findings:**

- 6.1. The Operator’s affidavit filed in support of the Supplemental Order indicates that the Operator is depositing funds into the Escrow Account for the tracts identified in Paragraph 4.3.b. above and on Exhibit E hereto. The Board is unable to determine from the evidence presented when the Operator commenced depositing funds attributable to Applicants’ interest in Subject Drilling Unit into the Escrow Account, or the period of time during which said funds have been on deposit in the Escrow Account.
- 6.2. There is a discrepancy between the application filed herein and Exhibit E hereto as can be seen by a comparison of Paragraph 4.2.a. above to Paragraph 4.3.b. above.
- 6.3. The Pooling Order, the Supplemental Order, the Supplemental Order, and the Board’s contract with the Escrow Agent directed and authorized the Escrow Agent to set up one escrow account

for the Subject Drilling Unit and to receive from the Operator for deposit into that account proceeds subject to the Escrow Requirements of the Act and the Pooling Order. Funds within the X-29 and X-29/B Drilling Unit Escrow Account are not segregated by tract within the drilling unit, nor is interest accrued or fees assessed on a tract-by-tract basis.

6.4. Va. Code § 45.1-361.22.A.5. provides that *"The Board shall order payment of principal and accrued interest from the escrow account to all persons legally entitled thereto pursuant to the provisions of § 45.1-361.21 and the order of the Board. Such order shall be issued within thirty days of receipt of notification of the final legal determination of entitlement thereto or upon agreement of all claimants."* Neither the Act or the regulations promulgated pursuant thereto define the term "entitlement"; therefore, the Board in applying its common meaning as set forth in Black's Law Dictionary (right or benefits, income or property, which may not be abridged without due process), the Board defines the term "entitlement" as used in Va. Code § 45.1-361.22.A.5. to mean *"the liquidated dollar amount of that portion of the Escrowed Funds which is uniquely attributable to each Gas Owner's interest in Subject Drilling Unit to be comprised of the Principal deposited by the Operator into the Escrow Account, plus interest accruing on the Principal for the period of time said Principal was on deposit in the Escrow Account (herein "Interest"), less the fees charged by the Escrow Agent to the Escrow Account allocable to Applicants' interests in Subject Drilling Unit (herein "Fees") (herein Principal, plus Interests less Fees is collectively referred to as "Entitlement").*

6.5. In determining whether or not Applicants have established their Entitlement in the Escrowed Funds, the Board finds that: (1) with respect to the application herein, there has been no final legal determination of Applicants' entitlement to the Escrowed Funds, (2) all of the persons identified by the Operator as having or claiming Gas interests within Subject Drilling Unit for which funds are being deposited by the Operator into the Escrow Account have not resolved their conflicting claims or agreed to their respective Entitlement and (3) there are slight discrepancies between what the Applicants claim to be their aggregate interest in the Escrowed Funds and what the Operator represents Applicants' aggregate interest in the Escrowed Funds to be.

7. **Relief Granted:** Therefore:

7.1 Applicants' request for an accounting is granted and the Operator is directed to determine and file with the Board, broken down on a tract-by-tract basis, an historical, chronological and itemized summary of each and every deposit Operator has made into the Escrow Account.

7.2 For the reasons set forth in Paragraph 6 above, Applicants' request for disbursement of funds from the Escrow Account is continued to allow for the presentation to the Board of the information required by Paragraph 7.1 and to allow Applicants an opportunity to receive the accounting and to reconcile the slight differences between the representation and warranties contained in their application and the representations of the Operator as set forth in Exhibit E hereto; and for the Board to proceed as it may deem appropriate based upon the evidence presented.


8. **Conclusion:** Therefore, the relief granted is just and reasonable, is supported by substantial evidence, and the Board is entering this Order granting the relief requested as more particularly set forth in Paragraph 7 above and IT IS SO ORDERED.

9. **Effective Date:** This Order shall be effective as of the date of its execution.

**DONE AND EXECUTED** this 10<sup>th</sup> day of November, 1998, by a majority of the Virginia Gas and Oil Board.


  
Chairman, Benny R. Wampler

**DONE AND PERFORMED** this 17<sup>th</sup> day of November, 1998, by Order of this Board.

  
Byron Thomas Fulmer  
Principal Executive to the Staff  
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA     )  
COUNTY OF WISE                    )

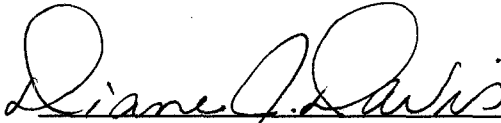
Acknowledged on this 10<sup>th</sup> day of November, 1998, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny R. Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Susan G. Garrett  
Notary Public

My commission expires July 31, 2002

COMMONWEALTH OF VIRGINIA     )  
COUNTY OF WASHINGTON            )

Acknowledged on this 17<sup>th</sup> day of November, 1998, personally before me a notary public in and for the Commonwealth of Virginia, appeared Byron Thomas Fulmer, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Diane J. Davis  
Notary Public

My commission expires September 30, 2001

Unit X-29  
Docket # VGOB-95/04/18-0500-01  
Exhibit E  
List of Conflicting Owners/Claimants

BOOK 453 PAGE 248

	Acres in Unit	Percent of Unit	Division of Interest in 4 EAST = 28.172%	Division of Interest in 5 EAST = 26.237%
<b><u>16.44 Acre Tract</u></b>				
<b><u>COAL FEE OWNERSHIP</u></b>				
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	16.44 acres (TR 2)	20.55000%	5.78935%	5.39170%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>				
(1) E. Keen Heirs	16.44 acres	20.55000%	5.78935%	5.39170%
(a) Paul Keen Rt. 1 Box 52 Raven, VA 24639	2.74 acres 1/6 of 16.44 acres	3.42500%	0.96489%	0.89862%
(b) Ralph Keen Rt. 1 Box 52 Raven, VA 24639	2.74 acres 1/6 of 16.44 acres	3.42500%	0.96489%	0.89862%
(c) Arnold Keen Rural Rt. 2 Box 91 Cedar Bluff, VA 24609	2.74 acres 1/6 of 16.44 acres	3.42500%	0.96489%	0.89862%
(d) Ruby Hale Box 731 Cedar Bluff, VA 24609	2.74 acres 1/6 of 16.44 acres	3.42500%	0.96489%	0.89862%
(e) Anna R. Lambert Rt. 1 Box 52 Raven, VA 24639	2.74 acres 1/6 of 16.44 acres	3.42500%	0.96489%	0.89862%
(f) Ann McGowan Rt. 1 Box 52 Raven, VA 24639	2.74 acres 1/6 of 16.44 acres	3.42500%	0.96489%	0.89862%
<b><u>0.30 Acre Tract</u></b>				
<b><u>COAL FEE OWNERSHIP</u></b>				
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	0.30 acres (TR 5)	0.37500%	0.10565%	0.09839%
<b><u>OIL &amp; GAS FEE OWNERSHIP</u></b>				
(2) Pocahontas Gas Partnership P.O. Box 200 Mavisdale, VA 24627	0.30 acres	0.37500%	0.10565%	0.09839%
<b><u>54.71 Acre Tract</u></b>				
<b><u>COAL FEE OWNERSHIP</u></b>				
(1) Hugh MacRae Land Trust P.O. Box 29 Tazewell, VA 24651	54.71 acres (TR 17)	68.38750%	19.26613%	17.94283%

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(1) <b>E. Keen Heirs</b>	2.76 acres	3.45000%	0.97193%	0.90518%
(a) Paul Keen Rt. 1 Box 52 Raven, VA 24639	0.46 acres 1/6 of 2.76 acres	0.57500%	0.16199%	0.15086%
(b) Ralph Keen Rt. 1 Box 52 Raven, VA 24639	0.46 acres 1/6 of 2.76 acres	0.57500%	0.16199%	0.15086%
(c) Arnold Keen Rural Rt. 2 Box 91 Cedar Bluff, VA 24609	0.46 acres 1/6 of 2.76 acres	0.57500%	0.16199%	0.15086%
(d) Ruby Hale Box 731 Cedar Bluff, VA 24609	0.46 acres 1/6 of 2.76 acres	0.57500%	0.16199%	0.15086%
(e) Anna R. Lambert Rt. 1 Box 52 Raven, VA 24639	0.46 acres 1/6 of 2.76 acres	0.57500%	0.16199%	0.15086%
(f) Ann McGowan Rt. 1 Box 52 Raven, VA 24639	0.46 acres 1/6 of 2.76 acres	0.57500%	0.16199%	0.15086%
(2) Glenn Rose 114 First Avenue Richlands, VA 24641	5.01 acres	6.26250%	1.76427%	1.64309%
(3) Bobby Steele Rt. 1 Box 66 Raven, VA 24639	14.66 acres	18.32500%	5.16252%	4.80793%
(4) Oliver Sisk Rt. 1 Box 62 Raven, VA 24639	16.74 acres	20.92500%	5.89499%	5.49009%
(5) <b>E. Marshall Heirs</b>	5.56 acres	6.95000%	1.95795%	1.82347%
(a) Charles Ritchie Rt. 1 Box 52 Raven, VA 24639	3.475 acres 5/8 of 5.56 acres	4.34375%	1.22372%	1.13967%
(b) Herbert L. Jackson Box 426 Grundy, VA 24614	0.695 acres 1/8 of 5.56 acres	0.86875%	0.24474%	0.22793%
(c) Corbit C. Jackson Rt. 1 Box 80 Raven, VA 24639	0.695 acres 1/8 of 5.56 acres	0.86875%	0.24474%	0.22793%
(d) Lowery L. Jackson 5001 Parker Avenue West Palm Beach, FL 33405	0.695 acres 1/8 of 5.56 acres	0.86875%	0.24474%	0.22793%
(6) Julius Rowe Box 454 Grundy, VA 24614	5.86 acres	7.32500%	2.06360%	1.92186%

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(7) Fred Sisk Rt. 1 Box 62 Raven, VA 24639	0.6 acres	0.75000%	0.21129%	0.19678%
(8) A. Ferrell Heirs	0.16 acres	0.20000%	0.05634%	0.05247%
(a) Mazie F. Boardwine Rt. 3 Box 164A Pulaski, VA 24301	0.012 acres 1/13 of 0.16 acres	0.01538%	0.00433%	0.00404%
(b) Samuel L. Ferrell Rt. 3 Box 164A Pulaski, VA 24301	0.012 acres 1/13 of 0.16 acres	0.01538%	0.00433%	0.00404%
(c) Clarence & Doshie Ferrell Rt. 3 Box 127 Abingdon, VA 24210	0.012 acres 1/13 of 0.16 acres	0.01538%	0.00433%	0.00404%
(d) Flora Frence 1806 5th Street Richlands, VA 24641	0.012 acres 1/13 of 0.16 acres	0.01538%	0.00433%	0.00404%
(e) Mary Honaker Star Route Box 135 Raven, VA 24639	0.012 acres 1/13 of 0.16 acres	0.01538%	0.00433%	0.00404%
(f) Hazel Hylton 122 Smith Street Tazewell, VA 24651	0.012 acres 1/13 of 0.16 acres	0.01538%	0.00433%	0.00404%
(g) Joshua & Della Ferrell Rt. 1 Box 156 Raven, VA 24639	0.012 acres 1/13 of 0.16 acres	0.01538%	0.00433%	0.00404%
(h) Margie Moore 910 Jackson Street Rochester, IN 46975	0.012 acres 1/13 of 0.16 acres	0.01538%	0.00433%	0.00404%
(i) James & Betty Wilkes 621 Corbley Road Rossville, GA 20741	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(j) Kelly & Danita Wilkes 439 S. Elmwood Street Rossville, GA 20741	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(k) Michael Wilkes 309 Huntington Park Dr. Louisville, KY 40213	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(l) Janet & Robert Willett 16 Sherry Lane Rossville, GA 20741	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(m) Mary Scott Rt. 4 Box 1770 Lafayette, GA 30728	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(n) Florine P. Ferrell P.O. Box 247 Oakwood, VA 24631	0.006 acres 1/26 of 0.16 acres	0.00769%	0.00217%	0.00202%



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(o) Gary Ferrell P.O. Box 247 Oakwood, VA 24631	0.002 acres 1/78 of 0.16 acres	0.00256%	0.00072%	0.00067%
(p) Teresa & Ronnie Frazier Rt. 6 Box 704 Abingdon, VA 24210	0.002 acres 1/78 of 0.16 acres	0.00256%	0.00072%	0.00067%
(q) Denise & Darrell Levinger Rt. 2 Box 38 Narrows, VA 24124	0.002 acres 1/78 of 0.16 acres	0.00256%	0.00072%	0.00067%
(r) Joan D. & William Boyd Rt. 2 Box 464 Vansant, VA 24656	0.003 acres 1/52 of 0.16 acres	0.00385%	0.00108%	0.00101%
(s) John D. Davis Rt. 1 Box 30A Raven, VA 24639	0.003 acres 1/52 of 0.16 acres	0.00385%	0.00108%	0.00101%
(t) Jack & Sharon Davis P.O. Box 82 Oakwood, VA 24631	0.003 acres 1/52 of 0.16 acres	0.00385%	0.00108%	0.00101%
(u) Guy W. Davis P.O. Box 1041 Vansant, VA 24656	0.003 acres 1/52 of 0.16 acres	0.00385%	0.00108%	0.00101%
(v) Harold R. & Loretta Boyd Star Route Box 133 Raven, VA 24639	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(w) Arthur J. & Phyllis Boyd 500 Qualla Road Chesterfield, VA 23832	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(x) Charence W. Boyd, Jr. Rt. 1 Box 701 Pounding Mill, VA 24637	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(y) Larry R. & Linda Boyd 2125 Clay Street Kannapolis, NC 28081	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(z) David F. Boyd 2603 Fruehauf Road Richmond, VA 23228	0.002 acres 1/65 of 0.16 acres	0.00308%	0.00087%	0.00081%
(aa) Vernie Robinson General Delivery Kimper, KY 41539	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%
(bb) Elizabeth Merrell 801 Delaware Temple, TX 76504	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%
(cc) Fanny & Robert Kocurek 103 Fawn Ridge Trail Kerrville, TX 78028	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%

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(dd) Molly & Terry Carlson P.O. Box 63 119061 Silver Bowl, MT 59750	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%
(ee) Virginia Howell Rt. 3 Box 711 Martinsville, VA 59750	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%
(ff) Caroline L. & Benjamin A. Donaldson P.O. Box 796 Boulder, MT 59632	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%
(gg) Mary Martin 2102 Elm Butte, MT 59701	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%
(hh) Loretta Robinson Rt. 2 Box 470 Grundy, VA 24614	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%
(ii) Tammy Sluder 3127 Pennsylvania Longview, VA 98632	0.001 acres 1/117 of 0.16 acres	0.00171%	0.00048%	0.00045%
(9) Nancy Rose P.O. Box 568 Keen Mountain, VA 24624	0.32 acres	0.40000%	0.11269%	0.10495%
(10) Grady Horn Rt. 1 Box 55 Raven, VA 24639	0.46 acres	0.57500%	0.16199%	0.15086%
(11) Ruth Steele Rt. 1 Box 66 Raven, VA 24639	2.58 acres	3.22500%	0.90855%	0.84614%